

## 10. AIR AND CLIMATE

### 10.1 Introduction

#### 10.1.1 Background

The site of the Proposed Development is located approximately 5 kilometres to the east of Miltown Malbay and approximately 7 kilometres to the south of Ennistimon Co. Clare. The townlands in which the Proposed Development is located, including the underground cable route and substation extension, are listed in Table 1.1 in Chapter 1 of this EIAR. The primary land-uses within and in the vicinity of the site comprise forestry, turbary and agriculture. Due to the non-industrial nature of the Proposed Development and the general character of the surrounding environment, air quality sampling was deemed to be unnecessary for this EIAR. It is expected that air quality in the existing environment is good, since there are no major sources of air pollution (e.g. heavy industry) in the vicinity of the site.

The production of energy from wind turbines has no direct emissions as is expected from coal or oil-based power stations. Harnessing more energy by means of wind farms will reduce dependency on oil, gas and coal power stations, thereby resulting in a reduction in harmful emissions that can be damaging to human health and the environment. Some minor indirect emissions associated with the construction of the Proposed Development include vehicular and dust emissions.

#### 10.1.2 Statement of Authority

This section of the EIAR has been prepared by Eoin O'Sullivan and reviewed by Michael Watson, both of MKO. Eoin is an experienced geo-environmental scientist and has over ten years' experience in the assessment of a wide range of energy and infrastructure related projects and working in the fields of environmental and human health risk assessment, waste management, waste policy and permitting. Eoin has also got extensive experience in the preparation of air and climate assessments and reports for EIAs, particularly relating to wind energy. Eoin has wide experience in the project management of large scale infrastructural projects and brownfield developments and has routinely undertaken detailed quantitative risk assessment for the protection of controlled waters and ground gas risk assessments. Eoin holds an MSc in Environmental Engineering and is a Chartered Member of the Chartered Institute of Water and Environmental Management (CWEM) and Chartered Environmentalist (CEnv) with the Society of Environment. Michael has over 19 years' experience in the environmental sector and had worked for the Geological Survey of Ireland and then a prominent private environmental & hydrogeological consultancy prior to joining MKO in 2014. Michael completed an MA in Environmental Management at NUI, Maynooth in 1999. Michael is a professional geologist (PGeo) and full member of IEMA (MIEMA) as well as a Chartered Environmentalist (CEnv) and also has extensive experience in the preparation of air and climate assessments and reports for EIAs, particularly relating to wind energy.

### 10.2 Air Quality

#### 10.2.1 Air Quality Standards

In 1996, the Air Quality Framework Directive (96/62/EC) was published. This Directive was transposed into Irish law by the Environmental Protection Agency Act 1992 (Ambient Air Quality Assessment and Management) Regulations 1999. The Directive was followed by four Daughter Directives, which set out limit values for specific pollutants:

- The first Daughter Directive (1999/30/EC) addresses sulphur dioxide, oxides of nitrogen, particulate matter and lead.
- The second Daughter Directive (2000/69/EC) addresses carbon monoxide and benzene. The first two Daughter Directives were transposed into Irish law by the Air Quality Standards Regulations 2002 (SI No. 271 of 2002).
- A third Daughter Directive, Council Directive (2002/3/EC) relating to ozone was published in 2002 and was transposed into Irish law by the Ozone in Ambient Air Regulations 2004 (SI No. 53 of 2004).
- The fourth Daughter Directive, published in 2007, relates to polyaromatic hydrocarbons (PAHs), arsenic, nickel, cadmium and mercury in ambient air.

The Air Quality Framework Directive and the first three Daughter Directives have been replaced by the Clean Air for Europe (CAFE) Directive (Directive 2008/50/EC on ambient air quality), which encompasses the following elements:

- The merging of most of the existing legislation into a single Directive (except for the Fourth Daughter Directive) with no change to existing air quality objectives.
- New air quality objectives for PM<sub>2.5</sub> (fine particles) including the limit value and exposure concentration reduction target.
- The possibility to discount natural sources of pollution when assessing compliance against limit values.
- The possibility for time extensions of three years (for particulate matter PM<sub>10</sub>) or up to five years (nitrogen dioxide, benzene) for complying with limit values, based on conditions and the assessment by the European Commission.

Table 10-1 below sets out the limit values of the CAFE Directive, as derived from the Air Quality Framework Daughter Directives. Limit values are presented in micrograms per cubic metre ( $\mu\text{g}/\text{m}^3$ ) and parts per billion (ppb). The notation PM<sub>10</sub> is used to describe particulate matter or particles of ten micrometres or less in aerodynamic diameter. PM<sub>2.5</sub> represents particles measuring less than 2.5 micrometres in aerodynamic diameter.

The CAFE Directive was transposed into Irish legislation by the Air Quality Standards Regulations 2011 (S.I. No. 180 of 2011). These Regulations supersede the Air Quality Standards Regulations 2002 (S.I. No. 271 of 2002), the Ozone in Ambient Air Regulations 2004 (S.I. No. 53 of 2004) and the Ambient Air Quality Assessment and Management Regulations 1999 (S.I. No. 33 of 1999).

Table 10-1 Limit values of Directive 2008/50/EC, 1999/30/EC and 2000/69/EC (Source: EPA)

Pollutant	Limit Value Objective	Averaging Period	Limit Value ( $\mu\text{g}/\text{m}^3$ )	Limit Value (ppb)	Basis of Application of Limit Value	Attainment Date
Sulphur dioxide (SO <sub>2</sub> )	Protection of Human Health	1 hour	350	132	Not to be exceeded more than 24 times in a calendar year	1st Jan 2005
Sulphur dioxide (SO <sub>2</sub> )	Protection of human health	24 hours	125	47	Not to be exceeded more than 3 times in a	1st Jan 2005

Pollutant	Limit Value Objective	Averaging Period	Limit Value ( $\mu\text{g}/\text{m}^3$ )	Limit Value (ppb)	Basis of Application of Limit Value	Attainment Date
					calendar year	
Sulphur dioxide ( $\text{SO}_2$ )	Upper assessment threshold for the protection of Human Health	24 hours	75	28	Not to be exceeded more than 3 times in a calendar year	1st Jan 2005
Sulphur dioxide ( $\text{SO}_2$ )	Lower assessment threshold for the protection of human health	24 hours	50	19	Not to be exceeded more than 3 times in a calendar year	1st Jan 2005
Sulphur dioxide ( $\text{SO}_2$ )	Protection of vegetation	Calendar year	20	7.5	Annual mean	19th Jul 2001
Sulphur dioxide ( $\text{SO}_2$ )	Protection of vegetation	1st Oct to 31st Mar	20	7.5	Winter mean	19th Jul 2001
Nitrogen dioxide ( $\text{NO}_2$ )	Protection of human health	1 hour	200	105	Not to be exceeded more than 18 times in a calendar year	1st Jan 2010
Nitrogen dioxide ( $\text{NO}_2$ )	Protection of human health	Calendar year	40	21	Annual mean	1st Jan 2010
Nitrogen dioxide ( $\text{NO}_2$ )	Upper assessment threshold for the protection of human health	1 hour	140	73	Not to be exceeded more than 18 times in a calendar year	1st Jan 2010
Nitrogen dioxide ( $\text{NO}_2$ )	Lower assessment threshold for the	1 hour	100	52	Not to be exceeded more than 18 times in	1st Jan 2010

Pollutant	Limit Value Objective	Averaging Period	Limit Value ( $\mu\text{g}/\text{m}^3$ )	Limit Value (ppb)	Basis of Application of Limit Value	Attainment Date
	protection of human health				a calendar year	
Nitrogen monoxide (NO) and nitrogen dioxide (NO <sub>2</sub> )	Protection of ecosystems	Calendar year	30	16	Annual mean	19th Jul 2001
Particulate matter 10 (PM <sub>10</sub> )	Protection of human health	24 hours	50	-	Not to be exceeded more than 35 times in a calendar year	1st Jan 2005
Particulate matter 10 (PM <sub>10</sub> )	Upper assessment threshold for the protection of human health	24 hours	30	-	Not to be exceeded more than 7 times in a calendar year	Based on the indicative limit values for 1 January 2010
Particulate matter 10 (PM <sub>10</sub> )	Lower assessment threshold for the protection of human health	24 hours	20	-	Not to be exceeded more than 7 times in a calendar year	Based on the indicative limit values for 1 January 2010
Particulate matter 2.5 (PM <sub>2.5</sub> )	Protection of human health	Calendar year	40	-	Annual mean	1st Jan 2005
Particulate matter 2.5 (PM <sub>2.5</sub> ) Stage 1	Protection of human health	Calendar year	25	-	Annual mean	1st Jan 2015
Particulate matter 2.5 (PM <sub>2.5</sub> ) Stage 2	Protection of human health	Calendar year	20	-	Annual mean	1st Jan 2020
Lead (Pb)	Protection of human health	Calendar year	0.5	-	Annual mean	1st Jan 2005

Pollutant	Limit Value Objective	Averaging Period	Limit Value ( $\mu\text{g}/\text{m}^3$ )	Limit Value (ppb)	Basis of Application of Limit Value	Attainment Date
Carbon Monoxide (CO)	Protection of human health	8 hours	10,000	8,620	-	1st Jan 2005
Benzene ( $\text{C}_6\text{H}_6$ )	Protection of human health	Calendar Year	5	1.5	-	1st Jan 2010

The Ozone Daughter Directive 2002/3/EC is different from the other Daughter Directives in that it sets target values and long-term objectives for ozone rather than limit values. Table 10-2 presents the limit and target values for ozone.

Table 10-2 Target values for Ozone Defined in Directive 2008/50/EC

Objective	Parameter	Target Value for 2010	Target Value for 2020
Protection of human health	Maximum daily 8-hour mean	120 $\text{mg}/\text{m}^3$ not to be exceeded more than 25 days per calendar year averaged over 3 years	120 $\text{mg}/\text{m}^3$
Protection of vegetation	AOT <sub>40</sub> calculated from 1 hour values from May to July	18,000 $\text{mg}/\text{m}^3\cdot\text{h}$ averaged over 5 years	6,000 $\text{mg}/\text{m}^3\cdot\text{h}$
Information Threshold	1-hour average	180 $\text{mg}/\text{m}^3$	-
Alert Threshold	1-hour average	240 $\text{mg}/\text{m}^3$	-

AOT<sub>40</sub> is a measure of the overall exposure of plants to ozone. It is the sum of the excess hourly concentrations greater than 80  $\text{g}/\text{m}^3$  and is expressed as  $\text{g}/\text{m}^3$  hours.

### 10.2.1.1 Air Quality and Health

The Environmental Protection Agency (EPA) report ‘*Air Quality in Ireland 2018*’ noted that in Ireland, the premature deaths attributable to poor air quality are estimated at 1,180 people per annum. A more recent European Environmental Agency (EEA) Report, ‘*Air Quality in Europe – 2019 Report*’ highlights the negative effects of air pollution on human health. The report assessed that poor air quality accounted for premature deaths of approximately 412,000 people in Europe in 2016, with regards to deaths relating to PM<sub>2.5</sub>. The estimated impacts on the population in Europe of exposure to NO<sub>2</sub> and O<sub>3</sub> concentrations in 2016 were around 71,000 and 15,100 premature deaths per year, respectively. From this, 1,100 Irish deaths were attributable to fine particulate matter (PM<sub>2.5</sub>), 50 Irish deaths were attributable to nitrogen oxides (NO<sub>2</sub>) and 30 Irish deaths were attributable to Ozone (O<sub>3</sub>) (Source: *Air Quality in Europe – 2019 Report*, EEA, 2019).

These emissions, along with others including sulphur oxides, carbon monoxide, benzene and lead are produced during fossil fuel-based electricity generation and traffic in various amounts, depending on the fuel and technology used. Whilst there is the potential of such emissions to be generated from the

site operations, a number of mitigation measures will be implemented at this site to reduce the impact from dust and vehicle emissions, which are discussed in Sections 10.3.4 below.

## 10.2.2 Air Quality Zones

The EPA has designated four Air Quality Zones for Ireland:

- Zone A: Dublin City and environs
- Zone B: Cork City and environs
- Zone C: 16 urban areas with population greater than 15,000
- Zone D: Remainder of the country.

These zones were defined to meet the criteria for air quality monitoring, assessment and management described in the Framework Directive and Daughter Directives. The site of the Proposed Development lies within Zone D, which represents rural areas located away from large population centres.

## 10.2.3 Existing Air Quality

The air quality in the vicinity of the Proposed Development site is typical of that of rural areas in the West of Ireland, i.e. Zone D. Prevailing south-westerly winds carry clean, unpolluted air from the Atlantic Ocean onto the Irish mainland. The ambient air quality monitoring carried out closest to the Proposed Development site is at Ennis, Co. Clare, located approximately 21 kilometres southeast of the Proposed Development site.

EPA air quality data is available for Ennis in the report ‘Ambient Air Monitoring in Ennis 24th January 2006 to 18th April 2007’ (EPA, 2008), as detailed below. More recent data is also available for Sulphur Dioxide (SO<sub>2</sub>), and Ozone (O<sub>3</sub>) at the Ennis monitoring station. This monitoring location lies within Zone C. Lower measurement values for all air quality parameters would be expected for the Proposed Development as it lies in a rural location, within Zone D. More recent data is also available for Carbon Monoxide (CO) at the Shannon monitoring station.

The proposed replanting lands in Counties Longford, Mayo and Roscommon are also located within Zone D and are fully described in the Assessment of Replanting Lands report included as Appendix 4-3 of this EIAR. The report also assesses the potential effects of replanting on air quality and climate within the vicinity of the replanting lands.

### 10.2.3.1 Sulphur Dioxide (SO<sub>2</sub>)

Sulphur dioxide data for the 2017 monitoring period in Ennis is presented in Table 10-3.

Table 10-3 Sulphur Dioxide Data for Ennis in 2017

Parameter	Measurement
No. of measured values	8,766
Percentage Coverage	99.1%
Maximum hourly value	54.8 µg/m <sup>3</sup>
98 percentile for hourly values	16.6 µg/m <sup>3</sup>
Mean hourly value	3.4 µg/m <sup>3</sup>

During the period of monitoring there were no exceedances of the 350  $\mu\text{g}/\text{m}^3$  hourly limit for the protection of human health. As can be observed from Table 10-3 the maximum hourly value recorded during the assessment period was 54.8  $\mu\text{g}/\text{m}^3$ . There were two exceedances of the 50  $\mu\text{g}/\text{m}^3$  lower assessment threshold (24 hour averaging period). The directive stipulates that the lower assessment threshold should not be exceeded more than three times in the calendar year. It would be expected that  $\text{SO}_2$  values at the Proposed Development (Zone D) would be significantly lower than those recorded at the Ennis monitoring site (Zone C).

### 10.2.3.2 Particulate Matter ( $\text{PM}_{10}$ )

Sources of particulate matter include vehicle exhaust emissions, soil and road surfaces, construction works and industrial emissions. Particulate matter ( $\text{PM}_{10}$ ) data for the 2007-2008 monitoring period in Ennis is presented in Table 10-4.

The 24-hour limit value for the protection of human health (50  $\mu\text{g}/\text{m}^3$ ) was exceeded 30 times during the measurement period. As can be observed from Table 10-4 the maximum daily value recorded was 102.6  $\mu\text{g}/\text{m}^3$ . The CAFE Directive stipulates that these assessment thresholds should not be exceeded more than 35 times in a calendar year. The upper assessment threshold was exceeded on 132 days and the lower assessment threshold was exceeded on 244 days. The mean of the daily values during the measurement period is below the annual limit value for the protection of human health (40  $\mu\text{g}/\text{m}^3$ ).

Table 10-4 Particulate Matter ( $\text{PM}_{10}$ ) Data for Ennis January 2006 to April 2007

Parameter	Measurement
No. of days	448
No. of measured values	366
Percentage Coverage	81.7%
Maximum daily value	102.6 $\mu\text{g}/\text{m}^3$
Mean daily value	28.8 $\mu\text{g}/\text{m}^3$

### 10.2.3.3 Nitrogen Dioxide ( $\text{NO}_2$ )

The values for the concentrations of nitrogen dioxide recorded in Ennis from January 2006 to April 2007 are displayed in Table 10-5 below. There were five exceedances of the hourly 100  $\mu\text{g}/\text{m}^3$  lower assessment threshold. The directive stipulates that the lower assessment threshold should not be exceeded more than eighteen times in the calendar year.

The maximum hourly value recorded during the assessment period was 128.3  $\mu\text{g}/\text{m}^3$ . The annual lower assessment threshold for the protection of human health was also not exceeded during the assessment period.

The lower assessment threshold for the protection of vegetation was exceeded during the assessment. However, the report indicates that this limit may not be applicable to air quality monitoring in urban areas.

Table 10-5 Nitrogen Dioxide and Oxides of Nitrogen Data for Ennis January 2006 to April 2007

Parameter	Measurement
No. of measured values	7,386

Parameter	Measurement
Percentage Coverage	68.9%
Maximum hourly value (NO <sub>2</sub> )	128.3 µg/m <sup>3</sup>
99.8 percentile for hourly values (NO <sub>2</sub> )	49.7 µg/m <sup>3</sup>
Mean hourly value (NO <sub>2</sub> )	131.1 µg/m <sup>3</sup>
Mean hourly value (NO <sub>x</sub> )	19.7 µg/m <sup>3</sup> NO <sub>2</sub>

### 10.2.3.4 Carbon Monoxide (CO)

No measurements for carbon monoxide are provided in the EPA Ambient Air Monitoring Report for Ennis. Carbon monoxide data has been sourced from air quality monitoring carried out in Shannon from January to July 2012, as shown in Table 10-6 below. The average concentration of carbon monoxide was 0.2 mg/m<sup>3</sup>. On no occasions were values in excess of the 10 mg limit value set out in Directives 2000/69/EC or 2008/69/EC. The carbon monoxide limit value for the protection of human health is 10,000 µg/m<sup>3</sup> (or 10mg/m<sup>3</sup>).

Table 10-6 Carbon Monoxide Data for Shannon January to July 2012

Hourly Values	Result (mg/m <sup>3</sup> )
Average	0.2
Median	0.2
98 percentile	0.4
Maximum	1.3
% Data Capture	85.6
No. of Values	3,777
Values > 10mg	0

### 10.2.3.5 Ozone (O<sub>3</sub>)

The values for the concentrations of ozone recorded in Ennis from January 2006 to April 2007 are displayed in Table 10-7 below. The mean hourly concentration of ozone recorded was 54.3 µg/m<sup>3</sup> and on no occasions were values in excess of the 180 µg/m<sup>3</sup> information threshold value set for the protection of the general population. The site of the Proposed Development, situated approximately 21 kilometres from the monitoring site, can be expected to be similar to the monitoring site in terms of ozone.

Table 10-7 Ozone Data for Ennis January 2006 to April 2007

Parameter	Measurement
No. of measured values	9,525
Percentage Coverage	88.7%

Parameter	Measurement
Maximum hourly value	139.6 $\mu\text{g}/\text{m}^3$
98 percentile for hourly values	94.6 $\mu\text{g}/\text{m}^3$
Mean hourly value	54.3 $\mu\text{g}/\text{m}^3$

### 10.2.3.6 Dust

There are no statutory limits for dust deposition in Ireland. The German TA-Luft standard for dust deposition sets a maximum permissible emission level for dust deposition of 350  $\text{mg}/\text{m}^2/\text{day}$ . Recommendations from the Department of the Environment, Health & Local Government<sup>1</sup> apply the Bergerhoff limit of 350  $\text{mg}/\text{m}^2/\text{day}$  to the site boundary of quarries. This limit value can also be implemented with regard to dust impacts from construction activities associated with the Proposed Development.

Construction dust has the potential to be generated from on-site activities such as excavation and backfilling. The extent of dust generation at any site depends on the type of activity undertaken, the location, the nature of the dust, i.e. soil, sand, peat, etc., and the weather. In addition, dust dispersion is influenced by external factors such as wind speed and direction and/or, periods of dry weather. Construction traffic movements also have the potential to generate dust as they travel along the haul route.

The potential dust-related impacts on local air quality and the relevant associated mitigation measures are presented in Sections 10.2.4.2.2 below.

## 10.2.4 Likely Significant Effects and Associated Mitigation Measures

### 10.2.4.1 'Do-Nothing' Effect

If the Proposed Development were not to proceed, no changes would be made to the current land-use practice of agriculture, turbarry and forestry. In doing so, the environmental effects in terms of emissions are likely to be neutral. However, the opportunity to reduce emissions of carbon dioxide, oxides of nitrogen ( $\text{NO}_x$ ), and sulphur dioxide ( $\text{SO}_2$ ) to the atmosphere would be lost due to the continued dependence on electricity derived from coal, oil and gas-fired power stations, rather than renewable energy sources such as the Proposed Development. This will result in an indirect negative impact on air quality nationally, regionally and locally.

### 10.2.4.2 Construction Phase

#### 10.2.4.2.1 Exhaust Emissions

##### 1. Turbines and Other Infrastructure

The construction of turbines, site roads and other onsite infrastructure will require the operation of construction vehicles and plant on site. Exhaust emissions associated with vehicles and plant will arise as a result of construction activities. This potential effect will not be significant and will be restricted to

<sup>1</sup> DOEHLG (2004) *Quarries and Ancillary Activities, Guidelines for Planning Authorities*

the duration of the construction phase and localised to works locations. Therefore, this is considered a short-term slight negative impact. Mitigation measures to reduce this impact are presented below.

## 2. Grid Connection

The construction of the underground cabling route will require the use of construction machinery, thereby giving rise to exhaust emissions. This is a short-term slight negative impact, which will be reduced through use of the best practice mitigation measures as presented below.

## 3. Transport to Site

The transport of turbines and construction materials to the site, which will occur on specified routes only (see Section 4.4 in Chapter 4 of this EIAR), will also give rise to exhaust emissions associated with the transport vehicles. This constitutes a slight negative impact in terms of air quality. Mitigation measures in relation to exhaust emissions are presented below.

## 4. Waste Disposal

Construction waste will arise on the project mainly from excavation and unavoidable construction waste including material surpluses and damaged materials and packaging waste. Waste management will be carried out in accordance with *Best Practice Guidelines on the Preparation of Waste Management Plans for Construction & Demolition Projects* (2006) produced by the Department of Environment, Community and Local Government (DoECLGs). The expected waste volumes generated on site are unlikely to be large enough to warrant source segregation at the Proposed Development site. Therefore, all wastes streams generated on site will be deposited into a single waste skip which will be covered. This waste material will be transferred to a licensed /permitted Materials Recovery Facility (MRF) by a fully licensed waste contractor where the waste will be sorted into individual waste streams for recycling, recovery or disposal. The facility will be local to the Proposed Development site to reduce the amount of emissions associated with vehicle movements.

## Mitigation

- All construction vehicles and plant will be maintained in good operational order while onsite, thereby minimising any emissions that arise.
- Turbines and construction materials will be transported to the site on specified routes only, unless otherwise agreed with the Planning Authority.
- When stationary, delivery and on-site vehicles will be required to turn off engines.
- Users of the site will be required to ensure that all plant and vehicles are suitably maintained to ensure that emissions of engine generated pollutants is kept to a minimum.
- The majority of aggregate materials for the construction of the Proposed Development will be obtained from borrow pits on the site of the Proposed Development. This will significantly reduce the number of delivery vehicles accessing the site, thereby reducing the amount of emissions associated with vehicle movements.
- The MRF facility will be local to the Proposed Development site to reduce the amount of emissions associated with vehicle movements. The nearest licensed waste facility to the site is Clean (Ireland) Refuse & Recycling Co. Ltd which is located approximately 15 km to the southwest of the Proposed Development.

## Residual Impact

Short-term Imperceptible Negative impact. The residual impact will be the same for any selected turbine that is within the range of dimensions for which planning permission is sought.

## Significance of Effects

Based on the assessment above there will be no significant effects.

### 10.2.4.2.2 **Dust Emissions**

#### 1. Turbines and Other Infrastructure

The construction of turbines, site roads and other onsite infrastructure will give rise to dust emissions during the construction phase. This potential effect will not be significant and will be restricted to the duration of the construction phase. Therefore, this is a short-term slight negative impact. Dust suppression mitigation measures to reduce this impact are presented below.

An area of 28.49 hectares of coniferous forestry will be required to be felled as part of the Proposed Development. This felling will be carried out in accordance with Forest Service guidelines and in compliance with any Felling Licence granted by the Forest Service. The potential impacts associated with replanting are assessed in the Replanting Assessment included as Appendix 4-3 of this EIAR.

#### 2. Grid Connection

The construction of the underground cabling route will give rise to localised dust emission during its construction. This is a short-term slight negative impact. Mitigation measures to reduce this impact are presented below.

#### 3. Transport to Site

The transport of turbines and construction materials to the Proposed Development site will also give rise to some localised dust emissions during periods of dry weather. This is a short-term slight negative impact. Mitigation measures to reduce the significance of this impact are presented below.

#### 4. Borrow Pits

Development of the proposed borrow pits and the extraction of material from these locations will give rise to localised dust emissions. This is a short-term moderate negative impact. Mitigation measures to reduce this impact are presented below.

## Mitigation

- In periods of extended dry weather, dust suppression may be necessary along haul roads, site roads, around borrow pit areas and other infrastructure to ensure dust does not cause a nuisance. If necessary, water will be taken from stilling ponds in the site's drainage system and will be pumped into a bowser or water spreader to dampen down haul roads, borrow pit and site compounds to prevent the generation of dust where required. Water bowser movements will be carefully monitored to avoid, insofar as reasonably possible, increased runoff.
- All plant and materials vehicles shall be stored in dedicated areas (on site).
- Areas of excavation will be kept to a minimum, and stockpiling will be minimised by coordinating excavation, spreading and compaction.
- Turbines and construction materials will be transported to the site on specified haul routes only.
- The agreed haul route roads adjacent to the site will be regularly inspected for cleanliness and cleaned as necessary.
- The site access roads will be checked weekly for damage/potholes and repaired as necessary.

- The transport of construction materials to the site that have significant potential to cause dust, will be undertaken in tarpaulin or similar covered vehicles where necessary.
- The transport of dry peat and spoil, that has the significant potential to generate dust, to the on-site borrow pits will be minimised. If necessary, excavated peat and spoil will be dampened prior to transport to the borrow pits.
- A Construction and Environmental Management Plan (CEMP) will be in place throughout the construction phase (see Appendix 4-4). The CEMP includes dust suppression measures.

### Residual Impact

Following implementation of mitigation measures as outlined above, residual impacts of dust generation from the construction phase will have a Short-term Imperceptible Negative Impact. The residual impact will be the same for any selected turbine that is within the range of dimensions for which planning permission is sought.

### Significance of Effects

Based on the assessment above there will be no significant effects.

## 10.2.4.3 Operational Phase

### 10.2.4.3.1 Exhaust Emissions

Exhaust emissions associated with the operational phase of the Proposed Development will arise from machinery and vehicles that are intermittently required onsite for maintenance. This will give rise to a long-term imperceptible negative effect.

### Mitigation

Any vehicles or plant brought onsite during the operational phase will be maintained in good operational order that comply with the Road Traffic Acts 1961 as amended, thereby minimising any emissions that arise.

### Residual Impacts

Long-term Imperceptible Negative Impact. The residual impact will be the same for any selected turbine that is within the range of dimensions for which planning permission is sought.

### Significance of Effects

Based on the assessment above there will be no significant effects.

### 10.2.4.3.2 Air Quality

The Proposed Development, by providing an alternative to electricity derived from coal, oil or gas-fired power stations, will result in emission savings of carbon dioxide (CO<sub>2</sub>), oxides of nitrogen (NO<sub>x</sub>), and sulphur dioxide SO<sub>2</sub>. The production of renewable energy from the Proposed Development will have a long-term significant positive impact on air quality. Further details on the carbon dioxide savings associated with the Proposed Development are presented in Section 10.3.3 below.

### Residual Impact

Long-term Significant Positive Impact. For the purposes of this EIAR, a rated output of 4.2 MW has been chosen (a mid-range capacity) to calculate the power output of the proposed 8-turbine renewable energy development, which would result in an estimated installed capacity of 33.6 MW. Whilst there are potentially higher rated turbines, the residual impact will not be altered.

### Significance of Effects

Based on the assessment above there will be a significant positive effect.

#### 10.2.4.3.3 Human Health

Exposure to chemicals such as SO<sub>2</sub> and NO<sub>x</sub>, Pb, benzene and O<sub>3</sub> are thought to be harmful to human health. The production of clean renewable energy from the Proposed Development will offset the emission of these harmful chemicals by fossil fuel powered sources of electricity and, therefore, will have a long term slight positive impact on human health. Further information on the impact of the Proposed Development on Human Health is contained in Chapter 5: Population and Human Health.

### Residual Impact

Long-term Slight Positive Impact. The residual impact will be the same for any selected turbine that is within the range of dimensions for which planning permission is sought.

### Significance of Effects

Based on the assessment above there will be no significant effects.

#### 10.2.4.4 Decommissioning Phase

The wind turbines proposed as part of the Proposed Development are expected to have a lifespan of approximately 30 years. Following the end of their useful life, the wind turbines may be replaced with a new set of turbines, subject to planning permission being obtained, or the site may be decommissioned fully. The substation will remain in place as it will be under the ownership of ESB.

The works required during the decommissioning phase are described in Section 4.9 in Chapter 4: Description of the Proposed Development. Any impact and consequential effect that occurs during the decommissioning phase are similar to that which occur during the construction phase, be it of less impact. The mitigation measures prescribed for the construction phase of the Proposed Development will be implemented during the decommissioning phase thereby minimising any potential impacts.

A decommissioning plan is contained in the CEMP in Appendix 4-4 of this EIAR for the decommission of the Proposed Development, the detail of which will be agreed with the local authority prior to any decommissioning. The potential for effects during the decommissioning phase of the proposed renewable energy development has been fully assessed in the EIAR.

### 10.3 Climate

Climate legislation and policy is outlined in detail in Chapter 2 of this EIAR, however, a summary of the key information is provided in Section 10.3.1 below.

## 10.3.1 Climate Change and Greenhouse Gases

Although variation in climate is thought to be a natural process, the rate at which the climate is changing has been accelerated rapidly by human activities. Climate change is one of the most challenging global issues facing us today and is primarily the result of increased levels of greenhouse gases in the atmosphere. These greenhouse gases come primarily from the combustion of fossil fuels in energy use. Changing climate patterns are thought to increase the frequency of extreme weather conditions such as storms, floods and droughts. In addition, warmer weather trends can place pressure on animals and plants that cannot adapt to a rapidly changing environment. Moving away from our reliance on coal, oil and other fossil fuel-driven power plants is essential to reduce emissions of greenhouse gases and combat climate change.

### 10.3.1.1 Greenhouse Gas Emission Targets

Ireland is a Party to the Kyoto Protocol, which is an international agreement that sets limitations and reduction targets for greenhouse gases for developed countries. It is a protocol to the United Nations Framework for the Convention on Climate Change. The Kyoto Protocol came into effect in 2005, as a result of which, emission reduction targets agreed by developed countries, including Ireland, are now binding.

Under the Kyoto Protocol, the EU agreed to achieve a significant reduction in total greenhouse gas emissions in the period 2008 to 2012. Ireland's contribution to the EU commitment for the period 2008 – 2012 was to limit its greenhouse gas emissions to no more than 13% above 1990 levels.

#### 10.3.1.1.1 Doha Amendment to the Kyoto Protocol

In Doha, Qatar, on 8th December 2012, the "Doha Amendment to the Kyoto Protocol" was adopted. The amendment includes:

- New commitments for Annex I Parties to the Kyoto Protocol who agreed to take on commitments in a second commitment period from 1 January 2013 to 31 December 2020;
- A revised list of greenhouse gases (GHG) to be reported on by Parties in the second commitment period; and
- Amendments to several articles of the Kyoto Protocol which specifically referenced issues pertaining to the first commitment period and which needed to be updated for the second commitment period.

During the first commitment period, 37 industrialised countries and the European Community committed to reduce GHG emissions to an average of five percent against 1990 levels. During the second commitment period, thirty-seven Parties committed to reduce GHG emissions by at least 18 percent below 1990 levels in the eight-year period from 2013 to 2020; however, the composition of Parties in the second commitment period is different from the first.

Under the protocol, countries must meet their targets primarily through national measures, although market-based mechanisms such as international emissions trading can also be utilised.

#### 10.3.1.1.2 COP21 Paris Agreement

COP21 was the 21st session of the Conference of the Parties (COP) to the United Nations Convention. Every year since 1995, the COP has gathered the 196 Parties (195 countries and the European Union) that have ratified the Convention in a different country, to evaluate its implementation and negotiate new commitments. COP21 was organised by the United Nations in Paris and held from 30th November to 12th December 2015.

COP21 closed on 12th December 2015 with the adoption of the first international climate agreement (concluded by 195 countries and applicable to all). The twelve-page text, made up of a preamble and 29 articles, provides for a limitation of the temperature rise to below 2°C above pre-industrial levels and even to tend towards 1.5°C. It is flexible and takes into account the needs and capacities of each country. It is balanced as regards adaptation and mitigation, and durable, with a periodical ratcheting-up of ambitions.

### 10.3.1.1.3 COP25 Climate Change Conference

The 25th United Nations Climate Change conference COP25 was held in Madrid and ran from December 2nd to December 13th, 2019. While largely regarded as an unsuccessful conference, the European Union launched its most ambitious plan, ‘The European Green New Deal’ which aims to lower CO2 emissions to zero by 2050. The deal includes proposals to reduce emissions from the transport, agriculture and energy sectors and will affect the technology chemicals, textiles, cement and steel industries. Measures such as fines and pay-outs by member states who rely on coal power will be in place to encourage the switch to renewable clean energies such as wind. On the 4th of March 2020, the European Commission put forward the proposal for a European climate law. This aims to establish the framework for achieving EU climate neutrality. It aims to provide a direction by setting a pathway to climate neutrality and to this end, aims to set in legislation the EU’s 2050 climate-neutrality objective. If accepted, this climate law will likely be implemented in 2021. Decisions regarding the global carbon market were postponed until the next Climate Conference (COP26) which will be held in Glasgow in November 2021.

### 10.3.1.1.4 United Nations Sustainable Development Summit 2015

*Transforming our World: the 2030 Agenda for Sustainable Development* which includes 17 Sustainable Development Goals (SDGs) and 169 targets was adopted by all UN Member States at a UN summit held in New York in 2015. The Agenda is universally applicable with all countries having a shared responsibility to achieve the goals and targets. Coming into effect on January 1<sup>st</sup>, 2016, the goals and targets are to be actions over the 15-year period, are integrated and indivisible i.e. all must be implemented together by each Member State.

The Sustainable Development Goals National Implementation Plan 2018-2020 was published by the Department of Communications, Climate Action & Environment in partnerships with OSI, ESRI Ireland and the Central Statistics Office in 2018. The Plan sets out how Ireland will work to achieve the goals and targets of the Agenda for Sustainable Development both domestically and internationally. Relevant SDGs and how they are implemented into Irish National plans and policies can be found in Table 10-8.

Table 10-8 United Nations Sustainable Development Goals adopted in 2015. <https://sustainabledevelopment.un.org/sdgs>

SDG	Targets	International Progress to Date (2020)	National Relevant Policy
<b>SDG 7 Affordable and Clean Energy: Ensure access to affordable, reliable, sustainable and modern energy for all</b>	<ul style="list-style-type: none"> <li>➤ By 2030, ensure universal access to affordable, reliable and modern energy services</li> <li>➤ By 2030, increase substantially the share of renewable energy in the global energy mix</li> <li>➤ By 2030, double the global rate of improvement in energy efficiency</li> </ul>	<p>The renewable energy share of total final energy consumption gradually increased from 17 per cent in 2015 to 17.3 per cent in 2017, though much faster change is required to meet climate goals.</p> <p>Global primary energy intensity (ratio of energy</p>	<p><i>Ireland’s Transition to a Low Carbon Energy Future 2015-2030</i></p> <p><i>Strategy to Combat Energy Poverty in Ireland</i></p> <p><i>Ireland’s Transition to a Low Carbon</i></p>

SDG	Targets	International Progress to Date (2020)	National Relevant Policy
	<ul style="list-style-type: none"> <li>➤ By 2030, enhance international cooperation to facilitate access to clean energy research and technology, including renewable energy, energy efficiency and advanced and cleaner fossil-fuel technology, and promote investment in energy infrastructure and clean energy technology</li> <li>➤ By 2030, expand infrastructure and upgrade technology for supplying modern and sustainable energy services for all in developing countries, in particular least developed countries, small island developing States, and land-locked developing countries, in accordance with their respective programmes of support</li> </ul>	<p>used per unit of GDP) was 5.0 in 2017, which is a 1.7% annual improvement from 2016, but the lowest annual improvement since 2010. Meeting the SDG target for 2030 will require an improvement rate of at least 3% per year from now until 2030. Development Goal 7.</p>	<p><i>Energy Future 2015-2030</i></p> <p><i>National Mitigation Plan</i></p> <p><i>National Energy Efficiency Action Plan for Ireland # 4 2017-2020</i></p> <p><i>Better Energy Programme</i></p> <p><i>One World, One Future</i></p> <p><i>The Global Island</i></p>
<p><b>SDG 13 Climate Action: Take urgent action to combat climate change and its impacts*</b></p>	<p>Strengthen resilience and adaptive capacity to climate-related hazards and natural disasters in all countries</p> <p>Integrate climate change measures into national policies, strategies and planning</p> <p>Implement the commitment undertaken by developed-country parties to the United Nations Framework Convention on Climate Change to a goal of mobilizing jointly \$100 billion annually by 2020 from all sources to address the needs of developing countries in the context of meaningful mitigation actions and transparency on implementation and fully operationalize the Green Climate Fund through its capitalization as soon as possible</p>	<p>In 2017, greenhouse gas concentrations reached new highs, with globally averaged mole fractions of CO<sub>2</sub> at 405.5 parts per million (ppm), up from 400.1 ppm in 2015, and at 146 per cent of pre-industrial levels. Moving towards 2030 emission objectives compatible with the 2°C and 1.5°C pathways requires a peak to be achieved as soon as possible, followed by rapid reductions.</p> <p>During the period 1998–2017, direct economic losses from disasters were estimated at almost \$3 trillion. Climate-related and geophysical disasters claimed an estimated 1.3 million lives.</p>	<p><i>National Adaptation Framework</i></p> <p><i>Building on Recovery: Infrastructure and Capital Investment 2016-2021</i></p> <p><i>National Mitigation Plan</i></p> <p><i>National Biodiversity Action Plan 2017-2021</i></p> <p><i>National Policy Position on Climate Action and Low</i></p>

SDG	Targets	International Progress to Date (2020)	National Relevant Policy
<p><i>*Acknowledging that the United Nations Framework Convention on Climate Change is the primary international, intergovernmental forum for negotiating the global response to climate change.</i></p>		<p>As of March 2020, 189 parties had ratified the Paris Agreement. Parties to the Paris Agreement are expected to prepare, communicate and maintain successive nationally determined contributions, and 186 parties had communicated their first nationally determined contributions to the secretariat of the United Nations Framework Convention on Climate Change, while three parties had communicated its second. Under the Agreement, all parties are required to submit new nationally determined contributions, containing revised and much more ambitious targets, by 2020.</p> <p>Global climate finance flows increased by 17 per cent in the period 2015–2016 compared with the period 2013–2014.</p> <p>As of December 2019, 81 countries are seeking support from the Green Climate Fund for national adaptation plans and other adaptation planning processes, with a combined value of \$203.8 million.</p>	<p><i>Carbon Development</i></p>

### 10.3.1.1.5 Climate Action Network Europe Off Target Report 2018

The June 2018 ‘Off Target Report’ published by the Climate Action Network (CAN) Europe which ranks EU countries ambition and progress in fighting climate change listed Ireland as the second worst performing EU member state in tackling climate change.

In March 2019, the Minister for Communications, Climate Action, and the Environment, Richard Bruton, announced a renewable electricity target of 70% by 2030 for Ireland. Furthermore, the release of the Climate Action Plan in June 2019 has noted a 30% reduction in greenhouse gases by 2030.

Considering only renewable energy from electricity and as part of this plan and to meet the required level of emissions reduction by 2030, Ireland will:

- Reduce CO<sub>2</sub> eq. emissions from the sector by 50–55% relative to 2030 NDP projections;
- Deliver an early and complete phase-out of coal- and peat-fired electricity generation
- Increase electricity generated from renewable sources to 70%, indicatively comprised of:
  - at least 3.5 GW of offshore renewable energy;
  - up to 1.5 GW of grid-scale solar energy;
  - up to 8.2 GW total of increased onshore wind capacity
- Meet 15% of electricity demand by renewable sources contracted under Corporate PPAs

Achieving 70% renewable electricity by 2030 will involve phasing out coal- and peat-fired electricity generation plants, increasing our renewable electricity, reinforcing our grid (including greater interconnection to allow electricity to flow between Ireland and other countries), and putting systems in place to manage intermittent sources of power, especially from wind.

In September 2021, the SEAI published the 2020 Provisional Energy Balance for the country stating that 42% of electricity generated in 2020 was from renewable sources, and 36.1% of this was generated from wind. With a renewable share of electricity generation at 70% in mind for 2030, it is now more critical than ever that we continue to progress renewable energy development in Ireland so as we are successful in meeting our 2030 target.

The Climate Action Plan noted specific sectors which are required to step-up in order to help Ireland achieve its EU targets. The renewable energy sector was cited alongside the country's commitment to increase onshore wind capacity by up to 8.2 GW. The Proposed Development will help contribute towards this target.

The Proposed Development is compatible with the relevant provisions as set out in the Climate Action Plan 2019, relating to the harnessing of renewable energy. In summary, the Proposed Development will contribute the following:

- Production of 103,018 MWh of electricity which would be sufficient to supply 24,528 Irish households with electricity per year. Please refer to Section 4.3.1.6 of this EIAR.
- Helping to meet the target that 70% of our electricity needs will come from renewable sources by 2030.
- Helping to reduce carbon emissions and improving Ireland's security of energy supply.
- Provision of grid connection infrastructure to support the renewable energy output from the Proposed Development.

Further detail on the EU 2030 targets is noted in Chapter 2 Section 2.2.

### 10.3.1.1.6 **Climate Action Plan 2019**

The *Climate Action Plan* (DCCA, 2019) which features 183 action plans sets out how Ireland will meet its EU targets to reduce its carbon emissions by 30% between 2021 and 2030 and lay the foundations for achieving net zero carbon emissions by 2050. The CAP sets out an ambitious course of action over the coming years to address the impacts which climate may have on Ireland's environment, society, economic and natural resources. This Plan clearly recognises that Ireland must significantly step up its commitments to tackle climate disruption.

Chapter 1 of the CAP sets out the nature of the challenge which Ireland faces over the coming years. The CAP notes that the evidence for warming of our climate system is beyond dispute with observations showing that global average temperatures have increased by more than 1 °C since pre-

industrial times. These changes will cause extensive direct and indirect harm to Ireland and its people, as well as to other countries more exposed and less able than we are to withstand the associated impacts, which are predicted to include:

- Rising sea-levels threatening habitable land and particularly coastal infrastructure,
- Extreme weather, including more intense storms and rainfall affecting our land, coastline and seas;
- Further pressure on our water resources and food production systems with associated impacts on fluvial and coastal ecosystems;
- Increased chance and scale of river and coastal flooding;
- Greater political and security instability;
- Displacement of population and climate refugees;
- Heightened risk of the arrival of new pests and diseases;
- Poorer water quality; and
- Changes in the distribution and time of lifecycle events of plant and animal species on land and in the oceans.

It is also recognised within the Plan that in addition to the above many of the pollutants associated with climate change are also damaging to human health.

It is the ambition of the CAP to deliver a step-change in our emissions performance over the coming decade, so that we will not only meet our EU targets for 2030 but will also be well placed to meet our mid-century decarbonisation objectives.

Chapter 7 of the CAP details the plans surrounding electricity. Within Ireland electricity accounting for 19.3% of Irelands greenhouse gases in 2017, the following is noted:

*“It is important that we decarbonise the electricity that we consume by harnessing our significant renewable energy resources by doing this we will also become less dependent on imported fossil fuels.”*

In 2017 within Ireland a total of 30.1% of electricity produced came from renewable sources, the target to be achieved by 2020 is set at 40%. The CAP goes on to note that ‘given our 40% target is based on a percentage of total energy demand, this rising demand makes meeting our 2020 target even more challenging and latest forecasts indicate we may miss this target by 3 to 4 percentage points’. Further to this, while decarbonising electricity is a key aspect of the strategy it is noted that this is against the background of rapid projected growth in electricity demand. It is expected that demand for electricity is forecast to increase by 50% above existing capacity in the next decade. Generation electricity builds of a renewable nature rather than fossil fuels has been marked as essential.

The CAP goes on to note that with regards to policy measures to date that they will not achieve the level of decarbonisation required in the electricity sector to meet the 2030 emissions reduction targets, as such it is listed that ‘we must ‘reduce our electricity sector emissions to 4-5 Mt in 2030’. In relation to emissions the following is noted:

*“In 2017, emissions from electricity were 12 Mt and in 2030, despite implementation of Project Ireland 2040 measures, emissions are projected to be 8 Mt. This clearly demonstrates the need for a significant step-up in ambition over existing policy, not only to meet our 2030 targets, but to set us on course to deliver substantive decarbonisation of our economy and society by 2050.”*

In the electricity sector, reaching a 70% share of renewable electricity would require 50-55% emissions reduction by 2030.

Under section 7.2 the following targets have been set out to meet the required level of emissions by 2030:

- *“Reduce CO<sub>2</sub> eq. emissions from the sector by 50–55% relative to 2030 Pre-NDP projections*
- *Deliver an early and complete phase-out of coal- and peat-fired electricity generation*
- *Increase electricity generated from renewable sources to 70%, indicatively comprised of:*
  - *at least 3.5 GW of offshore renewable energy*
  - *up to 1.5 GW of grid-scale solar energy*
  - *up to 8.2 GW total of increased onshore wind capacity*
- *Meet 15% of electricity demand by renewable sources contracted under Corporate PPAs”*

Achieving 70% renewable electricity by 2030 will involve phasing out coal- and peat-fired electricity generation plants, increasing our renewable electricity, reinforcing our grid (including greater interconnection to allow electricity to flow between Ireland and other countries), and putting systems in place to manage intermittent sources of power, especially from wind.

Section 7.2 of the CAP notes the ‘Measures to deliver targets’ in which efforts to meet the 2030 ambitions which includes increased harnessing of renewable energy. CAP identifies a need for 8.2GW of onshore wind generation and states that in 2017 there was 3.3GW in place, therefore Ireland needs to more than double its installed capacity of wind generation. Accordingly, the CAP presents clear and unequivocal support for the provision of additional renewable energy generation and presents yet further policy support for increased wind energy.

One of the key targets in relation to forestry is the delivery of ‘..an average of 8,000 ha per annum of newly planted forest, and sustainable forest management of existing forests (21 MtCO<sub>2</sub>eq. cumulative abatement)’. Ongoing and proposed measures to deliver the target include:

- The investment of nearly €3 billion in forestry, since the late 1980s, which through ongoing sustainable forest management will contribute to delivering abatement of 21 MtCO<sub>2</sub>eq over the period 2021 to 2030.
- Review of the current afforestation programme to enhance participation rates and inform land use policy to increase the benefits for climate, the environment, and rural communities.
- Commitment by Coillte to replant or restock a total of 34,770 hectares between 2016 and 2020.
- Bord na Móna’s estate extends to a little under 80,000 ha. To date a little over 18,000 ha of the cut-away and cut-over peatland has been rehabilitated and the target for 2019 is to complete a further 3,000 ha. By way of additional context, as much as 50,000 ha of the overall estate is currently under consideration for a wide variety of commercial future uses of which renewable energy projects constitute the greatest proportion by far.
- Hedgerows are estimated to cover 3.9% of the Irish landscape or 660,000 km length. The total area of hedgerow and non-forest woodland patches across the landscape could possibly represent a significant carbon sink and could potentially be used as a mitigation option.

It is noted that areas cleared of forestry for the Proposed Development will be replaced by replanting both on site and at alternative sites in line with the Forest Service’s published policy on granting felling licences for renewable energy developments. A total of 29.78 hectares of new forestry will be replanted at alternative sites. The 1.90 hectares that will be temporarily felled for infrastructure construction and bat mitigation will be replanted in the same location. An additional 30 hectares of commercial forestry maybe required to be temporarily felled in order to prevent the trees causing a turbulence effect. Where turbulence felling is required this will also be replanted in the same location. A ‘*Biodiversity Management and Enhancement Plan*’ has also been prepared for the Proposed Development which identifies an area of 5.78 ha of forestry on which to restore peatland habitats. The proposed enhancement areas will be allowed to revert to peatland habitat which offers the potential to reduce CO<sub>2</sub> emissions and to re-establish the carbon sink function characteristic of natural peatlands.

### 10.3.1.1.7 Climate Change Performance Index

Established in 2005, the Climate Change Performance Index (CCPI) is an independent monitoring tool which tracks countries climate protection performance. It assesses individual countries based on climate policies, energy usage per capita, renewable energy implementation and Greenhouse Gas Emissions (GHG) and ranks their performance in each category and overall. The 2021 CCPI was published in December 2020. While the CCPI 2021 indicated signs of potential reductions in global emissions, no country achieved its Paris Climate targets and therefore the first three places of the ranking system remain unoccupied.

Ireland, ranked 41<sup>st</sup> in 2019, has climbed 2 places to 39<sup>th</sup> for 2020, and remains as a “low” performer in international performance. However, it remains at “very low” at a national performance level. The CCPI report states that while some improvements have been made, GHG per capita emissions are at a high level and “significant challenges lie ahead in closing Ireland’s emission gap, meeting the current (2030) target and aligning Ireland’s emission trajectory with a net zero goal for 2050. Ireland is one of the worst performing countries in the GHG Emissions category. Recognising Ireland’s Climate Action Plan (2019), the CCPI states:

*“the government must go much further in implementing policies across all sectors that drive sustained emissions reductions over the next decade. Near-term ambition needs to be ratcheted up quickly by specifying deep cuts in fossil fuel and reactive nitrogen usage to put Ireland on a net zero emissions pathway aligned with the Paris temperature goals”.*

### 10.3.1.1.8 Programme for Government

The Programme for Government was published in October 2020 and last updated April 2021. In relation to climate change the programme recognises that the next ten years are a critical period in addressing the climate crisis. It is an ambition of the programme to more than halve carbon emissions over the course of the decade (2020-2030). The programme notes that the government are committed to reducing greenhouse gas emissions by an average 7% per annum over the next decade in a push to achieve a net zero emissions by the year 2050. The programme also recognises the severity of the climate challenge as it clarifies that:

*“Climate change is the single greatest threat facing humanity”*

With regards to energy the programme notes that the government will implement a new National Energy Efficiency Action Plan to reduce energy use, including behavioural and awareness aspects of energy efficiency such as building and data management. Further, the government are also committed to the rapid decarbonisation of the energy sector, along with this it is noted that the necessary steps will be taken to deliver at least 70% of renewable electricity by the year 2030. Some of the measures to achieve this will include the following:

- Hold the first Renewable Electricity Support Scheme (RESS) auction by the end of 2020, with auctions held each year thereafter, including the first RESS auction for offshore wind in 2021.
- Produce a whole-of-government plan setting out how at least 70% renewable electricity generation by 2030 will be delivered and how the necessary skills base, supply chains, legislation, and infrastructure to enable it will be delivered. This new plan will make recommendations for how the deployment of renewable electricity can be sped.
- Finalise and publish the Wind Energy Guidelines, having regard to the public consultation that has taken place.
- Continue Eirgrid’s programme ‘Delivering a Secure, Sustainable Electricity System’ (DS3).
- Strengthen the policy framework to incentivise electricity storage and interconnection.
- Support the clustering of regional and sectoral centres of excellence in the development of low-carbon technologies.

### 10.3.1.1.9 **Climate Action and Low Carbon Development (Amendment) Act 2021**

The Climate Action and Low Carbon Amendment Bill 2021, entitled an Act, is a piece of legislation which commits the country to move to a climate resilient and climate neutral economy by 2050. This Bill was passed into law in July 2021.

The Programme for Government has committed to a 7% average yearly reduction in overall greenhouse gas emissions over the next decade, and to achieving net zero emissions by 2050. This Bill will manage the implementation of a suite of policies to assist in achieving this target.

The Bill includes the following key elements, among others:

- Places on a statutory basis a 'national climate objective', which commits to pursue and achieve no later than 2050, the transition to a climate resilient, biodiversity-rich, environmentally -sustainable and climate-neutral economy.
- Embeds the process of carbon budgeting into law, Government are required to adopt a series of economy-wide five-year carbon budgets, including sectoral targets for each relevant sector, on a rolling 15-year basis, starting in 2021.
- Actions for each sector will be detailed in the Climate Action Plan, updated annually.
- A National Long Term Climate Action Strategy will be prepared every five years.
- Government Ministers will be responsible for achieving the legally-binding targets for their own sectoral area with each Minister accounting for their performance towards sectoral targets and actions before an Oireachtas Committee each year.
- Strengthens the role of the Climate Change Advisory Council, tasking it with proposing carbon budgets to the Minister.
- Provides that the first two five-year carbon budgets proposed by the Climate Change Advisory Council should equate to a total reduction of 51% emissions over the period to 2030, in line with the Programme for Government commitment.

### 10.3.1.1.10 **Emissions Projections**

Ireland's 2020 target under the EU Effort Sharing Decision (ESD<sup>2</sup>) is to achieve a 20% reduction on 2005 levels of non-Emissions Trading Scheme (non-ETS) sector emissions (agriculture, transport, residential, commercial, non-energy intensive industry, and waste). Ireland is set to miss its target for compliance with the ESD as our non-ETS emissions are projected to be 7% below 2005 levels in 2020 under both projected scenarios compared to the target of 20% below 2005 levels by 2020. This projection includes the impact of COVID on the 2020 emissions which due to national lockdowns saw Transport emissions decline but Agriculture emissions largely unaffected. Ireland is projected to exceed the 2020 ESD targets despite the impact of the pandemic.

The Environmental Protection Agency (EPA) publish Ireland's Greenhouse Gas Emission Projections and at the time of writing, the most recent report, *Ireland's Greenhouse Gas Emissions Projections 2020–2040*<sup>3</sup> was published in June 2021. The report includes an assessment of Ireland's progress towards achieving its emission reduction targets out to 2020, 2030 and 2040 set under the EU ESD and Effort Sharing Regulation (ESR<sup>3</sup>).

The EPA has produced two scenarios in preparing these greenhouse gas emissions projections: a "With Existing Measures" (WEM) scenario and a "With Additional Measures" (WAM) scenario. These scenarios forecast Ireland's greenhouse gas emissions in different ways. The WEM scenario assumes that no additional policies and measures, beyond those already in place by the end of 2019 (latest national greenhouse gas emission inventory), are implemented. The WAM scenario assumes that in addition to

<sup>2</sup> DECISION No 406/2009/EC of 23 April 2009 on the effort of Member States to reduce their greenhouse gas emissions to meet the Community's greenhouse gas emission reduction commitments up to 2020

<sup>3</sup> REGULATION (EU) 2018/1999 on the Governance of the Energy Union and Climate Action

the existing measures, there is also full implementation of planned government policies and measures to reduce emissions such as those in the 2019 Climate Action Plan.

The EPA Emission Projections Update notes the following key trends:

- Total greenhouse gas emissions are projected to decrease from the latest 2019 levels by 3% by 2030 under the “With Existing Measures” scenario.
- Under the “With Additional Measures” scenario, emissions are estimated to decrease by 20% by 2030.
- Ireland’s Non ETS emissions are projected to be 7% below 2005 levels in 2020 under both the ‘With Existing Measures’ and ‘With Additional Measures’ scenarios. The target for Ireland is a 20% reduction.
- Ireland exceeded its annual binding limits in 2016, 2017, 2018 and 2019.
- Over the period 2013 – 2020, Ireland is projected to cumulatively exceed its compliance obligations by 12.2 Mt CO<sub>2</sub> (metric tonnes of Carbon Dioxide) equivalent under the ‘With Existing Measures’ scenario and the ‘With Additional Measures’ scenario.

The report concludes:

- *“Projections indicate that Ireland will exceed the carbon budget over the period 2021-2030 by 51.3 Mt CO<sub>2</sub> equivalent assuming LULUCF flexibilities described in the Regulation are fully utilised.”*
- *“To determine compliance under the Effort Sharing Decision, any overachievement of the binding emission limit in a particular year (between 2013 and 2020) can be banked and used towards compliance in a future year. However, even using this mechanism Ireland will still be in non-compliance according to the latest projections.”*
- *“A significant reduction in emissions over the longer term is projected as a result of the expansion of renewables (e.g. wind), assumed to reach 55% by 2030 under the ‘With Existing Measures’ scenario and 70% by 2030 under the ‘With Additional Measures’ scenario”*
- *“The projects reflect plans to bring Ireland onto a lower carbon trajectory in the longer term. However, Ireland still faces significant challenges in meeting EU 2030 targets in the non-ETS sector and national 2050 reduction targets in the electricity generation, built environment and transport sectors. Progress in achieving targets is dependent on the level of implementation of current and future plans.”*

In November 2020 the EPA also published ‘Ireland’s Provisional Greenhouse Gas Emissions 1990-2019’. The provisional estimates of Ireland’s greenhouse gas figures for the years 1990-2019 are based on the SEAI’s final energy balances released in November 2020. The key findings from the report are as follows:

- *“In 2019, Ireland’s total national greenhouse gas emissions are estimated to have declined by 4.5% on 2018 levels to 59.9 Mt CO<sub>2</sub> equivalent”*
- *The Provisional estimates of greenhouse gas emissions for the period 1990- 2019 indicate that Ireland will exceed its 2019 annual limit set under the EU’s Effort Sharing Decision (ESD) by 6.98 Mt CO<sub>2</sub>eq.*
- *Emissions in the Energy Industries sector show a decrease of 11.2% or 1.19 Mt CO<sub>2</sub>eq in 2019, which is attributable to a 69% decrease in coal and an 8% decrease in peat used in electricity generation. Electricity generated from wind increased by 16.0% in 2019.*

## 10.3.2 Climate and Weather in the Existing Environment

Ireland has a temperate, oceanic climate, resulting in mild winters and cool summers. The Met Éireann weather station at Shannon Airport which is located approximately 32 kilometres from the site, is the nearest weather and climate monitoring station to the Proposed Development site that has meteorological data recorded for the 30-year period from 1981-2010. Meteorological data recorded at Shannon over the 30-year period from 1981 - 2010 is shown in Table 10-9 overleaf. The wettest months are October and December, and April is usually the driest. July is the warmest month with an average temperature of 19.8° Celsius.

Table 10-9 Data from Met Éireann Weather Station at Shannon Airport, 1981 to 2010

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
<b>TEMPERATURE (degrees Celsius)</b>													
Mean daily max	8.8	9.2	11.1	13.3	16	18.3	19.8	19.6	17.7	14.3	11.1	9	14
Mean daily min	3.2	3.2	4.5	5.7	8.2	10.9	12.9	12.7	10.8	8.2	5.5	3.6	7.4
Mean temperature	6	6.2	7.8	9.5	12.1	14.6	16.4	16.2	14.2	11.2	8.3	6.3	10.7
Absolute max.	14.8	15.5	18.3	23.5	27.2	30.2	30.6	29.8	26.1	22.3	17.6	15.3	30.6
Absolute Min.	-11.2	-5.5	-5.8	-2.3	0.2	3.6	6.7	4.4	1.7	-2.0	-6.6	-11.4	-11.4
Mean No. of Days with Air Frost	5.3	5.1	2.1	0.7	0.0	0.0	0.0	0.0	0.0	0.5	2.3	4.8	20.8
Mean No. of Days with Ground Frost	13.7	12.6	11.0	8.3	3.3	0.3	0.0	0.1	1.2	3.8	9.5	12.5	76.3
<b>RELATIVE HUMIDITY (%)</b>													
Mean at 0900UTC	87.1	87	85	79.8	76.3	76.8	80	82.1	84.7	87	88.9	88.4	83.6
Mean at 1500UTC	80.5	74.6	70.5	64.4	63.3	65.1	68	68.2	69.2	75.2	80.5	83.1	71.9
<b>SUNSHINE (Hours)</b>													
Mean daily duration	1.6	2.3	3.2	5.1	5.8	5.2	4.5	4.5	3.9	2.9	2	1.4	3.5
Greatest daily duration	8.1	10.2	11	13.6	15.6	15.8	15.7	14.4	12.2	10.1	8.3	7.1	15.8
Mean no. of days with no sun	9.2	6.4	5.7	2.4	1.9	2	2.4	2.3	2.9	5.5	7.8	11.1	59.8
<b>RAINFALL (mm)</b>													
Mean monthly total	102.3	76.2	78.7	59.2	64.8	69.8	65.9	82	75.6	104.9	94.1	104	977.6
Greatest daily total	38.2	29.4	28.1	40.2	25	40.6	39.5	51	52.3	36.9	26.9	41.2	52.3
Mean num. of days with >= 0.2mm	20	16	19	16	16	15	16	18	16	20	20	19	211

Mean num. of days with $\geq 1.0\text{mm}$	16	12	14	11	12	11	12	13	12	16	15	15	159
Mean num. of days with $\geq 5.0\text{mm}$	8	5	5	4	4	4	4	5	4	7	6	7	63
<b>WIND (knots)</b>													
Mean monthly speed	10.3	10.2	10	9	8.9	8.5	8.5	8.2	8.4	9.2	9.1	9.4	9.1
Max. gust	75	80	65	62	59	51	52	55	62	71	66	83	83
Max. mean 10-minute speed	52	46	44	40	37	37	38	35	40	47	41	57	57
Mean num. of days with gales	1.7	0.9	0.8	0.3	0.2	0.1	0	0.1	0.1	0.6	0.7	1.2	6.7
<b>WEATHER (Mean No. of Days With:)</b>													
Snow or sleet	2.3	2.3	1.4	0.5	0	0	0	0	0	0	0.1	1.3	8
Snow lying at 0900UTC	0.6	0.1	0.1	0	0	0	0	0	0	0	0	0.1	0.9
Hail	3.6	3.3	3.4	2.2	1.2	0.1	0.1	0.1	0.3	0.9	1.1	2.4	18.6
Thunder	0.9	0.5	0.4	0.3	0.5	0.5	0.8	0.4	0.2	0.4	0.4	0.5	5.7
Fog	3.3	2	2.1	1.9	1.5	1.4	1.4	2	2.9	2.9	3.9	4.2	29.6

## 10.3.3 Calculating Carbon Losses and Savings from the Proposed Development

### 10.3.3.1 Background

In addition to the combustion of fossil fuels, greenhouse gases are also released through natural processes such as the decomposition of organic material (which is composed of carbon). Bogs and peatlands are known to store large amounts of carbon. Due to the waterlogged nature of these habitats, stored carbon is not broken down and released into the atmosphere. The construction of wind farms on bog and peat habitats may affect the natural hydrological regime, thus exposing and drying out the peat and allowing the decomposition of carbon. It is necessary therefore to demonstrate that any wind farm constructed on such sites saves more carbon than is released. The site of the Proposed Development is partially situated on peat habitats. For this reason, the carbon balance between the use of renewable energy and the loss of carbon stored in the peat is assessed in this section of the EIAR.

CO<sub>2</sub> emissions occur naturally in addition to being released with the burning of fossil fuels. All organic material is composed of carbon, which is released as CO<sub>2</sub> when the material decomposes. Organic material acts as a store of carbon. Peatland habitats are significant organic carbon stores. The vegetation on a peat bog slowly absorbs CO<sub>2</sub> from the atmosphere when it is alive and converts it to organic carbon. When the vegetation dies, in the acidic waterlogged conditions of bogs and peatlands, the organic material does not decompose fully and the organic carbon is retained in the ground.

The carbon balance of proposed wind farm developments in peatland habitats has attracted significant attention in recent years. When developments such as wind farms are proposed for peatland areas, there will be direct impacts and loss of peat in the area of the development footprint. There may also be indirect impacts where it is necessary to install drainage in certain areas to facilitate construction. The works can either directly or indirectly allow the peat to dry out, which permits the full decomposition of the stored organic material with the associated release of the stored carbon as CO<sub>2</sub>. It is essential therefore that any wind farm development in a peatland area saves more CO<sub>2</sub> than is released.

### 10.3.3.2 Methodology for Calculating Losses

A methodology was published in June 2008 by scientists at the University of Aberdeen and the Macaulay Institute with support from the Rural and Environment Research and Analysis Directorate of the Scottish Government, Science Policy and Co-ordination Division. The document, '*Calculating Carbon Savings from Wind Farms on Scottish Peat Lands*', was developed to calculate the impact of wind farm developments on the soil carbon stocks held in peat. This methodology was refined and updated in 2011 based on feedback from users of the initial methodology and further research in the area. The web-based version of the carbon calculator, which supersedes the excel based versions of the tool, was released in 2016. The tool provides a transparent and easy to follow method for estimating the impacts of wind farms on the carbon dynamics of peatlands. Previously guidance produced by Scottish Natural Heritage in 2003 had been widely employed to determine carbon payback in the absence of any more detailed methods.

Although the loss of carbon fixing potential from plants on peat land is not substantial, it is nonetheless calculated for areas from which peat is removed and the areas affected by drainage. This calculation takes account of the annual gains due to the carbon fixing potential of the peat land and the time required for any habitat restoration. The carbon sequestered in the peat itself represents a much more substantial potential source of carbon loss. During wind farm construction, carbon is lost as a result of peat excavation and peat drainage. The amount of carbon lost is estimated using default values from the Intergovernmental Panel on Climate Change (IPCC, 1997) as well as by more site-specific equations

derived from the scientific literature. Carbon gains due to habitat improvement and site restoration are calculated in a similar fashion.

Peatlands are essentially unbalanced systems. When flooded, peat soils emit less carbon dioxide but more methane than when drained. In waterlogged soils, carbon dioxide emissions are usually exceeded by plant fixation, so the net exchange of carbon with the atmosphere is negative and soil carbon stocks increase. When soils are aerated, carbon emissions usually exceed plant fixation, so the net exchange of carbon with the atmosphere is positive. In order to calculate the carbon emissions resulting from the removal or drainage of the peat, the Macauley Institute method accounts for emissions occurring if the peat had been left in-situ and subtracts these from the emissions occurring after removal and drainage.

The Macauley Institute methodology states that the total volume of peat impacted by the construction of the wind farm is strongly correlated to the extent of the peatland affected by drainage at the site.

The drainage of peat soils leads to continual loss of soil carbon until a new steady state is reached, when inputs are approximately equal to losses. For peats, this steady state approximates 0% carbon, so 100% carbon loss from drained peats is assumed if the site is not restored after decommissioning of the wind farm. The amount of carbon lost is calculated on the basis of the annual emissions of methane and carbon dioxide, the area of drained peat, and the time until the site is restored. In the case of the Proposed Development, the model has been prepared on the basis of two scenarios, one where restoration of the Proposed Development areas will occur on decommissioning, and another where restoration will not occur.

The effects of drainage may also reduce dissolved and particulate organic carbon retention within the peat. Losses of carbon dioxide due to leaching of dissolved and particulate organic carbon are calculated as a proportion of the gaseous losses of carbon from the peat. The Macauley Institute method assumes that published good practice is employed in relation to avoiding the risk of peat landslides. This is certainly the case in respect of the Proposed Development, which has been the subject of a peat stability risk assessment, as described in the *Geotechnical Peat Stability Assessment Report* in Appendix 8-1 of this EIAR. Therefore, this potentially large carbon loss pathway is omitted from the calculations.

Clear felling of existing forestry surrounding turbine locations may often be necessary to avoid reductions in the wind energy yield of the renewable energy proposal and to protect local bat populations. Forestry may be felled earlier than originally planned due to the Proposed Development, so limiting the nature and longevity of the resulting timber produced. If a forestry plantation was due to be felled with no plan to replant, the effect of the land use change is not attributable to the Proposed Development and is omitted from the calculation. If, however, the forestry is felled for the Proposed Development, the effects are judged to be attributable to the Proposed Development. Carbon losses as a result of felling are calculated from the area to be felled, the average carbon sequestered annually, and the lifetime of the Proposed Development.

There will be minor releases of carbon dioxide from excavating peat which will also be captured in the carbon calculations below. Alterations in soil carbon levels following felling are calculated using the equations for drainage and site restoration already described.

### 10.3.3.3 Calculating Carbon Losses and Savings

#### 10.3.3.4 Carbon Losses

The Scottish Government on-line carbon calculator was used to assess the impacts of the Proposed Development in terms of potential carbon losses and savings taking into account peat removal, drainage, habitat improvement, forestry felling and site restoration.

A copy of the outputs is provided as Appendix 10-1 of this EIAR. Where available and relevant, site-specific information was inserted into the worksheet. Otherwise, default values were used.

The worksheet was pre-loaded with information specific to the CO<sub>2</sub> emissions from the United Kingdom’s electricity generation plant, which is used to calculate emissions savings from proposed wind farm projects in the UK. Similar data to that used in the worksheet to calculate the CO<sub>2</sub> emissions from the UK electricity generation plant, was not available for the Irish electricity generation plant, and so the CO<sub>2</sub> emissions savings from the Proposed Development were calculated separately from the worksheet.

The main CO<sub>2</sub> losses due to the Proposed Development are summarised in Table 10-10.

Table 10-10 CO<sub>2</sub> losses from the Proposed Development

Origin of Losses	CO <sub>2</sub> Losses (tonnes CO <sub>2</sub> equivalent)	
	Expected	Maximum
Losses due to turbine life (e.g. due to production, transportation, erection, operation and dismantling of the wind farm)	28,665	28,918
Losses due to backup fossil fuel generation?	19,868	19,868
Losses due to reduced carbon fixing potential	812	1,643
Losses from soil organic matter (CO <sub>2</sub> loss from removed and drained peat)	2,800	16,709
Losses due to felling forestry for wind farm	23,162	24,013
<b>Total</b>	<b>75,307</b>	<b>91,151</b>

The worksheet model calculates that the Proposed Development will give rise to 75,307 tonnes of CO<sub>2</sub> equivalent losses over its 30-year life. Of this total figure, the proposed wind turbines directly account for 28,665 tonnes, or 38%. Losses due to backup account for 19,868 tonnes, or 26%. Losses from soil organic matter, reduced carbon fixing potential and the felling of forestry accounting for the remaining 36% or 26,774 tonnes. The figure of 26,774 tonnes of CO<sub>2</sub> arising from ground activities associated with the Proposed Development is calculated based on the entire development footprint being “Acid Bog”, as this is one of only two choices the model allows (the other being Fen). The habitat that will be impacted by the development footprint partially comprises commercial forestry rather than the acid bog assumed by the model that gives rise to the 26,774 tonnes and therefore the actual CO<sub>2</sub> losses are expected to be lower than this value.

The figures discussed above are based on the assumption that the hydrology of the site and habitats within the site are restored on decommissioning of the Proposed Development after its expected 30-year useful life. As a worst-case scenario, the model was also used to calculate the CO<sub>2</sub> losses from the Proposed Development if the hydrology and habitats of the site were not to be restored, as may be the case if the turbines were replaced with newer models, rather than decommissioned entirely and taking account of the future peat extraction activities. This worst-case scenario would increase the expected carbon losses by an additional 15,844 tonnes, or by 21% to 91,151 tonnes. Any failure to restore the site

habitats or hydrology for the reasons outlined above would be further offset by the carbon-neutral renewable energy that the new turbines would generate.

### 10.3.3.5 Carbon Savings

According to the model described above, the Proposed Development will give rise to total losses of 75,307 tonnes of carbon dioxide.

A simple formula can be used to calculate carbon dioxide emissions reductions resulting from the generation of electricity from wind power rather than from carbon-based fuels such as peat, coal, gas and oil. The formula is:

$$\text{CO}_2 \text{ (in tonnes)} = \frac{(A \times B \times C \times D)}{1000}$$

where: A = ..... The rated capacity of the wind energy development in MW

B = ..... The capacity or load factor, which takes into account the intermittent nature of the wind, the availability of wind turbines and array losses etc.

C = ..... The number of hours in a year

D = ..... Carbon load in grams per kWh (kilowatt hour) of electricity generated and distributed via the national grid.

For the purposes of this calculation, the rated capacity of the Proposed Development is assumed to be approximately 33.6 MW. This section adopts a conservative approach towards calculating the carbon savings arising from the project by assuming the installed generators will have a capacity of 4.2MW (Section 4.3.1.6 of the EIAR refers) this being a reasonable average for turbine generators within the range of turbine parameters set out while in all likelihood continuing improvements in turbine technology will result in an installed capacity of at least this figure if not greater. It is therefore considered that the worst-case export capacities of the Proposed Development for the purposes of the carbon loss and savings analyses has been carried out.

A load factor of 0.35 (or 35%) has been used for the Proposed Development.

The number of hours in a year is 8,760.

The most recent data for the carbon load of electricity generated in Ireland is for 2017, and was published in Sustainable Energy Authority Ireland's (SEAI) December 2018 report, '*Energy in Ireland, 2018 Report*.' The emission factor for electricity in Ireland in 2017 was 436.6 g CO<sub>2</sub>/kWh.

The calculation for carbon savings is therefore as follows:

$$\text{CO}_2 \text{ (in tonnes)} = \frac{(33.6 \times 0.35 \times 8,760 \times 436.6)}{1000}$$

$$= 44,977 \text{ tonnes per annum}$$

Based on this calculation, approximately 44,977 tonnes of carbon dioxide will be displaced per annum from the largely carbon-based traditional energy mix by the Proposed Development. Over the proposed thirty-year lifetime of the Proposed Development, therefore, 1,349,310 tonnes of carbon dioxide will be displaced from traditional carbon-based electricity generation.

As noted previously areas cleared of forestry for the Proposed Development will be replaced by replanting onsite and offsite alternatives sites. A total of 58.49 hectares of new forestry will be replanted

onsite and at offsite alternatives sites to compensate the loss of forestry at the Proposed Development site. Given that losses due to felling forestry account for 23,162 tonnes of CO<sub>2</sub>, it has been assumed for the purposes of this calculation that the same quantity of CO<sub>2</sub> can be saved by replanting forestry at alternative sites.

In total, it is estimated that **1,372,472** tonnes of carbon dioxide will be displaced over the proposed thirty-year lifetime of the Proposed Development.

Based on the Scottish Government carbon calculator as presented above 75,307 tonnes of CO<sub>2</sub> will be lost to the atmosphere due to changes in the peat environment and due to the construction and operation of the Proposed Development. This represents 5.5% of the total amount of carbon dioxide emissions that will be offset by the Proposed Development. The 75,307 tonnes of CO<sub>2</sub> that will be lost to the atmosphere due to changes in the peat environment and due to the construction and operation of the Proposed Development will be offset by the Proposed Development in approximately **20 months** of operation.

## 10.3.4 Likely Significant Effects and Associated Mitigation Measures

### 10.3.4.1 'Do-Nothing' Effect

If the Proposed Development were not to proceed, the opportunity to further significantly reduce emissions of greenhouse gas emissions, including carbon dioxide (CO<sub>2</sub>), oxides of nitrogen (NO<sub>x</sub>), and sulphur dioxide (SO<sub>2</sub>) from fossil fuels to the atmosphere would be lost. The opportunity to contribute to Ireland's commitments under the Kyoto Protocol and EU law would also be lost. This would be a long-term slight negative impact.

### 10.3.4.2 Construction Phase

#### 10.3.4.2.1 Greenhouse Gas Emissions

##### 1. Turbines and Other Infrastructure

The construction of turbine bases and hardstands, site roads and all associated infrastructure will require the operation of construction vehicles and plant on site. Greenhouse gas emissions, e.g. carbon dioxide (CO<sub>2</sub>), carbon monoxide and nitrogen oxides associated with vehicles and plant will arise as a result of the construction activities. This potential impact will be slight only, given the insignificant quantity of greenhouse gases that will be emitted, and will be restricted to the duration of the construction phase. Therefore, this is a short-term slight negative impact. Mitigation measures to reduce this impact are presented below.

##### 2. Grid Connection

The construction of the underground cabling route will require the use of construction machinery, thereby giving rise to greenhouse emissions. This is a short-term slight negative impact, which will be reduced through use of the best practice mitigation measures as presented below.

##### 3. Transport to Site

The transport of turbines and construction materials to the site, which will occur on specified routes only (see Section 4.4 in Chapter 4 of this EIAR), will also give rise to greenhouse gas emissions associated with the transport vehicles. This constitutes a slight negative impact in terms of air quality. Mitigation measures in relation to greenhouse gas emissions are presented below.

## Mitigation

- All construction vehicles and plant will be maintained in good operational order while onsite, thereby minimising any emissions that arise.
- Turbines and construction materials will be transported to the site on specified routes only unless otherwise agreed with the Planning Authority.
- The majority of aggregate materials for the construction of the Proposed Development will be obtained from the two proposed borrow pits on the site of the Proposed Development. This will significantly reduce the number of delivery vehicles accessing the site, thereby reducing the amount of emissions associated with vehicle movements.

## Residual Impacts

Short-term Imperceptible Negative Impact on Climate as a result of greenhouse gas emissions. The residual impact will be the same for any selected turbine that is within the range of dimensions for which planning permission is sought.

## Significance of Effects

Based on the assessment above there will be no significant effects.

### 10.3.4.3 Operational Phase

#### 10.3.4.4 Greenhouse Gas Emissions

The Proposed Development will generate energy from a renewable source. This energy generated will offset energy and the associated emission of greenhouse gases from electricity-generating stations dependent on fossil fuels, thereby having a positive effect on climate. As detailed in Table 10-10 above, the Proposed Development will displace carbon dioxide from fossil fuel-based electricity generation, over the proposed 30-year lifespan of the Proposed Development. The Proposed Development will assist in reducing carbon dioxide (CO<sub>2</sub>) emissions that would otherwise arise if the same energy that the Proposed Development will generate were otherwise to be generated by conventional fossil fuel plants. This is a long-term significant positive effect on climate.

Some potential long-term slight negative impacts that may occur during the operational phase of the Proposed Development are the release of small amounts of carbon dioxide to the atmosphere due to the potential alteration to the drainage of the site and the removal of carbon fixing vegetation. These impacts will be slight and will be nullified by the quantity of carbon dioxide that will be displaced by the Proposed Development and by the design and layout of the Proposed Development which has ensured the utilisation of as much of the existing roads on site as possible to gain access to the proposed turbine locations and minimise the construction of additional roads through peat-based habitats.

## Residual Impacts

Long-term Moderate Positive Impact on Climate as a result of reduced greenhouse gas emissions. For the purposes of this EIAR, a rated output of 4.2 MW has been chosen (a mid-range capacity) to calculate the power output of the proposed 8-turbine renewable energy development, which would result in an estimated installed capacity of 33.6 MW. Whilst there are potentially higher rated turbines, the residual impact will not be altered.

## Significance of Effects

Based on the assessment above there will be no significant effects.

#### 10.3.4.5 Decommissioning Phase

The wind turbines proposed as part of the Proposed Development are expected to have a lifespan of approximately 30 years. Following the end of their useful life, the wind turbines may be replaced with a new set of turbines, subject to planning permission being obtained, or the site may be decommissioned fully. The substation will remain in place as it will be under the ownership of ESB.

The works required during the decommissioning phase are described in Section 4.9 in Chapter 4: Description of the Proposed Development. Any impact and consequential effect that occurs during the decommissioning phase are similar to that which occur during the construction phase, be it of less impact. The mitigation measures prescribed for the construction phase of the Proposed Development will be implemented during the decommissioning phase thereby minimising any potential impacts.

A decommissioning plan is contained in the CEMP in Appendix 4-4 of this EIAR for the decommission of the Proposed Development, the detail of which will be agreed with the local authority prior to any decommissioning. The potential for effects during the decommissioning phase of the proposed renewable energy development has been fully assessed in the EIAR.

### 10.4 Cumulative Assessment

Potential cumulative effects on air quality and climate between the Proposed Development and other developments in the vicinity were also considered as part of this assessment. The developments considered as part of the cumulative effect assessment are described in Section 2.4 of this EIAR. The forestry works (felling/planting) associated with the Proposed Development will be carried out under the relevant guidance and under licence from the Forestry Service and full details are set out in Section 4.3.10 of this EIAR in conjunction with the replanting assessment included as Appendix 4-3. No projects or plans were identified that would be incompatible with the proposed replanting or give rise to significant cumulative impacts.

The nature of the Proposed Development is such that, once operational, it will have a long-term, moderate, positive impact on the air quality and climate.

During the construction phase of the Proposed Development and other developments within 20 kilometres of the Proposed Development that are yet to be constructed, there will be minor emissions from construction plant and machinery and potential dust emissions associated with the construction activities. However, once the mitigation proposals, as outlined in Section 10.2.4.2 and Section 10.3.4.2 are implemented during the construction phase of the Proposed Development, there will be no cumulative negative effect on air and climate.

There will be no net carbon dioxide (CO<sub>2</sub>) emissions from operation of the Proposed Development. Exhaust emissions of carbon dioxide (CO<sub>2</sub>), oxides of nitrogen (NO<sub>x</sub>), sulphur dioxide (SO<sub>2</sub>) or dust emissions during the operational phase of the Proposed Development will be minimal, relating to the use of operation and maintenance vehicles onsite, and therefore there will be no measurable negative cumulative effect with other developments on air quality and climate.

The nature of the Proposed Development and other wind energy developments within 20 kilometres are such that, once operational, they will have a cumulative long-term, significant, positive effect on the air quality and climate.

The replanting lands are located in counties Longford, Mayo & Roscommon and therefore are not likely to contribute to potential cumulative impacts with the Proposed Development in terms of impacts on air and climate. The potential direct, indirect and cumulative impacts of replanting lands on air and climate has been assessed in the Section 10 of Appendix 4-3 Assessment of Forestry Replacement Lands.